

166 FERC ¶ 61,228  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

March 27, 2019

In Reply Refer To:  
Midwestern Gas Transmission Company  
Docket No. RP19-780-000

Mr. Ron M. Mucci  
ONEOK, Inc.  
100 West 5th Street  
Tulsa, OK 74103

Attention: Ron M. Mucci  
Vice President, Rates and Regulatory Affairs

Dear Mr. Mucci:

1. On March 1, 2019, Midwestern Gas Transmission Company (Midwestern) filed a revised tariff record<sup>1</sup> pursuant to an October 2018 settlement (Settlement)<sup>2</sup> to reflect an annual adjustment to its fuel retainage percentage (FRP). Midwestern also seeks waiver of Section 38 of the General Term & Conditions (GT&C) of its FERC NGA Gas Tariff (Tariff) to comply with the Settlement. As discussed below, the Commission accepts the proposed tariff record to become effective April 1, 2019, and grants temporary and limited waiver of Section 38 of the GT&C of Midwestern's Tariff.

2. On January 28, 2019, the Commission approved Midwestern's Settlement which, among other things, set forth a revised fuel tracker and true up mechanism.<sup>3</sup> Midwestern states that the Settlement required Midwestern to use a total FRP of 0.50 percent,

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<sup>1</sup> Midwestern Gas Transmission Company, FERC NGA Gas Tariff, Midwestern - FERC Gas Tariff, [Part 5.0, Summary of Rates and Charges, 9.0.0.](#)

<sup>2</sup> *Midwestern Gas Transmission Co.*, 166 FERC ¶ 61,056 (2019).

<sup>3</sup> *Id.*

effective September 1, 2018, as an interim rate until its first fuel tracker filing.<sup>4</sup> On February 26, 2019, Midwestern filed revised tariff records in Docket No. RP19-697-000<sup>5</sup> to implement the fuel tracker and true-up mechanism approved in the Settlement.

3. According to Midwestern, Section 38 of the GT&C contains the calculation of the FRP adjustment or FRP volumetric tracker. Midwestern states that the instant filing reflects the first annual adjustment to its FRP in accordance with the terms of the Settlement for Rate Schedules FT-A, FT-B, FT-C, FT-D, FPAL, and PAL. Midwestern calculates the trued-up FRP for these rate schedules to be 0.98 percent (comprised of a Fuel Use Rate of 0.82 percent and a Fuel Loss Rate of 0.16 percent).<sup>6</sup>

4. Midwestern also seeks a one-time, temporary and limited waiver of Section 38.4.3 of its GT&C to comply with Article I, section 1.4 of the Settlement by permitting an FRP adjustment using less than a 12-month prior period for determining Midwestern's Actual Gas Retained for Fuel Use and Actual Gas Retained for Loss. Midwestern states that Section 38 defines Actual Gas Retained for Fuel Use and Actual Gas Retained for Loss as the respective volumes of gas retained for fuel and loss during the prior period. Midwestern further states that the prior period is defined as the 12-month period beginning each April 1. However, Midwestern states that Article I, section 1.4 of the Settlement requires Actual Gas Retained for Fuel Use and Actual Gas Retained for Loss to be trued-up for the period beginning on September 1, 2018. Midwestern explains that, in order to implement the fuel tracker in accordance with the terms of the Settlement, it needs to use less than a 12-month prior period to determine the Actual Gas Retained for Fuel Use and Actual Gas Retained for Loss to reflect respective volumes retained for fuel use and loss by Midwestern from September 1, 2018 through January 31, 2019. Therefore, Midwestern seeks waiver of the 12-month prior period requirement in Section 38 of its GT&C, in order to true-up its FRP in accordance with the Settlement.

5. Public notice of Midwestern's filing was issued on March 5, 2019. Interventions and protests were due on March 13, 2019, as provided in section 154.210 of the

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<sup>4</sup> According to the Settlement, the 0.50 percent total Fuel Retention and Loss Quantity Rate is comprised of a 0.25 percent Fuel Use Rate and a 0.25 percent Loss Quantity Rate. Settlement, art. I § 1.4.

<sup>5</sup> The tariff records in Docket No. RP19-697-000 were accepted effective March 28, 2019. GT&C Section 38 details the Fuel Retention Adjustment Percentage. *Midwestern Gas Transmission Co.*, Docket No. RP19-697-000 (Mar. 14, 2019) (delegated order).

<sup>6</sup> Transmittal at 2.

(continued ...)

Commission's regulations.<sup>7</sup> Pursuant to Rule 214,<sup>8</sup> all timely filed motions to intervene and any unopposed motions to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt this proceeding or place additional burdens on existing parties.

6. On March 13, 2019, Antero Resources Corporation (Antero) filed a timely motion to intervene and comments. Antero states that Midwestern provided no explanation for nearly doubling the FRP that was agreed to in the Settlement. Antero also requests that the Commission require Midwestern to provide additional support for the FRP increase.

7. On March 25, 2019, Midwestern filed a motion for leave to answer and answer to the comments in this proceeding. Rule 213(a)(2) of the Commission's Rules of Practice and Procedure<sup>9</sup> prohibits an answer to a protest unless otherwise ordered by the decisional authority. We accept the answer filed by Midwestern because it has assisted us in our decision-making process.

8. In its answer, Midwestern clarifies that the interim settlement FRP rate of 0.50 percent was negotiated and did not reflect actual fuel utilization experienced by Midwestern. Midwestern also elaborates that the interim settlement FRP was negotiated at a rate substantially below historical rates and that the FRP proposed in the instant filing is more representative of historical levels.

9. The Commission finds that Midwestern calculated its revised FRP consistent with the mechanism set forth in Section 38 of its GT&C and according to the terms of the Settlement, using Actual Gas Retained for Fuel Use and Actual Gas Retained for Loss for the period beginning on September 1, 2018. Further, the Commission finds that, although the filing increases the FRP from the 0.50 percent FRP initially stipulated in the Settlement to the proposed 0.98 percent, Midwestern has provided all the information required by both its tariff and the Settlement, and has adequately supported the FRP calculation.

10. Accordingly, the Commission finds good cause to grant a one-time, limited waiver of Section 38 of Midwestern's GT&C to allow the FRP adjustment on less than

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<sup>7</sup> 18 C.F.R. § 154.210 (2018).

<sup>8</sup> *Id.* § 385.214.

<sup>9</sup> *Id.* § 385.213(a)(2).

12 months of data, as discussed above. The Commission therefore accepts Midwestern's revised tariff record referenced in footnote 1, effective April 1, 2019.

By direction of the Commission.

Kimberly D. Bose,  
Secretary.



March 1, 2019

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Midwestern Gas Transmission Company  
Annual Fuel Retention Percentage Adjustment – 2019 Rate  
Docket No. RP19-780-000

Dear Ms. Bose:

Pursuant to section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's (Commission) regulations, Midwestern Gas Transmission Company (Midwestern) respectfully submits for filing and acceptance its annual adjustment to its fuel retention percentage (FRP). Midwestern submits the following tariff record of its FERC Gas Tariff, Volume No. 1 (Tariff), which is submitted to become effective April 1, 2019.

Part 5.0, Summary of Rates and Charges, v. 9.0.0<sup>1</sup>

**Statement of Nature, Reasons and Basis for the Proposed Changes**

Section 38 of Midwestern's General Terms & Conditions (GT&C) presents the calculation of a Fuel Retention Percentage Adjustment, or FRP volumetric tracker, that ensures Midwestern does not profit from fuel retained, pursuant to the Stipulation and Agreement of Settlement (Settlement) filed October 2, 2018,<sup>2</sup> which Settlement was approved by Order issued January 28, 2019.<sup>3</sup> The Settlement included Midwestern's implementation of a total FRP of 0.50 percent effective September 1, 2018, as filed and approved by the Commission in Docket No. RP18-1048-000.<sup>4</sup> The purpose of this filing is to revise the above referenced tariff

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<sup>1</sup> On February 26, 2019, in Docket No. RP19-697-000, Midwestern made a tariff filing proposing to revise Part 5.0, Summary of Rates and Charges, v. 8.0.0, effective March 28, 2019. This filing is still pending before the Commission, and the present filing includes the proposed changes as contained in v. 8.0.0.

<sup>2</sup> *Midwestern Gas Transmission Co.*, Stipulation and Settlement Agreement, Docket No. RP18-441-000 (Oct. 2, 2018).

<sup>3</sup> *Midwestern Gas Transmission Co.*, 166 FERC ¶ 61,056 (2019).

<sup>4</sup> *Midwestern Gas Transmission Co.*, Letter Order, Docket No. RP18-1048-000 (August 30, 2018).

record to reflect Midwestern's annual adjustment to its FRP effective April 1, 2019, in accordance with Midwestern's FERC Gas Tariff.

Midwestern is proposing the following new FRP for Rate Schedules FT-A, FT-B, FT-C, FT-D, FPAL, and PAL: 0.98 percent. The proposed FRP is inclusive of the following Loss Percentage: 0.16 percent. The workpapers attached hereto as Appendix A provide supporting calculations in deriving the proposed FRP.

As this is Midwestern's first annual update to the FRP, and the fuel tracker implementation began at September 1, 2018, in accordance with the Settlement, Midwestern respectfully requests a one-time, temporary and limited waiver of Section 38.4.3 for utilization of a less than 12-month Prior Period for part of the calculations of the Adjustment for Fuel Use Percentage and Adjustment for Loss Percentage.<sup>5</sup>

### **Detailed Explanation of Waiver Request**

The terms defined in Section 38 for "Actual Gas Retained for Fuel Use" and "Actual Gas Retained for Loss" are specified to be the respective volumes of gas retained for fuel use and loss during the Prior Period, which is also subsequently defined as, "The twelve-month period beginning each April 1." The provisions of Section 1.4 of Article I of the Settlement require that the Actual Gas Retained for Fuel Use and the Actual Gas Retained for Loss are trued-up "for the period beginning on September 1, 2018." In order for Midwestern to implement the fuel tracker in accordance with the terms agreed to amongst the parties within the Settlement, Midwestern is requesting this one-time, temporary and limited waiver of Section 38.4.3 to use less than a 12-month Prior Period for determining the Actual Gas Retained for Fuel Use and Actual Gas Retained for Loss to reflect respective volumes retained for fuel use and loss by Midwestern from September 1, 2018, through January 31, 2019.

### **Materials Enclosed**

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentages;
4. Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and,

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<sup>5</sup> Capitalized terms are as defined by Midwestern's FERC Gas Tariff, Volume No. 1, Part 8.0 – GT&C, Section 38, Fuel Retention Percentage Adjustment. On February 26, 2019, in Docket No. RP19-697-000, Midwestern made a tariff filing to implement the *pro forma* tariff records proffered with the Settlement, Part 8 – GT&C, Section 38, Fuel Retention Percentage Adjustment, v. 1.0.0, effective March 28, 2019. This filing is still pending before the Commission.

5. Appendix B – a marked version of the tariff record in PDF format for publishing in eLibrary.

### **Proposed Effective Date**

Pursuant to section 154.7(a)(3) of the Commission's regulations, Midwestern respectfully requests that the tariff record submitted herewith be approved by the Commission effective April 1, 2019. In accordance with section 154.7(a)(9) of the Commission's regulations, Midwestern hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

### **Waivers**

Pursuant to section 154.7(a)(7) of the Commission's regulations, Midwestern respectfully requests a one-time, temporary and limited waiver of Section 38.4.3 for utilization of a less than 12-month Prior Period for part of the calculations of the Adjustment for Fuel Use Percentage and Adjustment for Loss Percentage.

Midwestern has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Midwestern respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

### **Service and Correspondence**

In accordance with section 154.502(c)(2) of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Midwestern's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Midwestern's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Ms. Kimberly D. Bose

March 1, 2019

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Denise Adams Director, Regulatory Affairs ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: denise.adams@oneok.com	Lisa Nishimuta Legal Counsel, Interstate Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Ron M. Mucci

Ron M. Mucci  
Vice President, Rates and Regulatory Affairs  
ONEOK, Inc.  
100 West 5th Street  
Tulsa, Oklahoma 74103

Attachment



# Appendix A

## Workpapers

<b>Midwestern Gas Transmission Company</b>			
<b>Fuel Retention Percentages for April 2019 - March 2020</b>			
<b>Schedule 1</b>			
<b>Line No.</b>			<b>Notes</b>
1	<b>Gas Required for Fuel Use</b> February 2018 - January 2019 Schedule 2	<b>930,013</b>	
2	<b>Fuel Use Cumulative Balance</b> <b>Under / (Over) Recovery</b> <b>Balance as of January 2019</b> Schedule 5	<b>255,965</b>	
3	<b>Total Gas Required for Fuel Use</b> Line 1 + Line 2	<b>1,185,978</b>	
4	<b>Fuel Use Volumes Received</b> February 2018 - January 2019 Schedule 4	<b>143,933,152</b>	
5	<b>Total Fuel Use Rate</b> = (Gas Required for Fuel Use + Fuel Use Cumulative Balance Under/(Over) Recovery) / Fuel Use Volumes Received	<b>0.82%</b>	
6	<b>Gas Required for Loss</b> February 2018 - January 2019 Schedule 3	<b>506,781</b>	
7	<b>Loss Cumulative Balance</b> <b>Under / (Over) Recovery</b> <b>Balance as of January 2019</b> Schedule 5	<b>(35,308)</b>	
8	<b>Total Gas Required for Loss</b> Line 6 + Line 7	<b>471,473</b>	
9	<b>Loss Volumes Received</b> February 2018 - January 2019 Schedule 4	<b>300,228,280</b>	
10	<b>Total Loss Rate</b> = (Gas Required for Loss + Loss Cumulative Balance Under/(Over) Recovery) / Loss Volumes Received	<b>0.16%</b>	
11	<b>Calculated Fuel Retention Percentage</b> = Total Fuel Use Rate + Total Loss Rate	<b>0.98%</b>	
12	<b>Requested Total Fuel Use Rate</b>	<b>0.82%</b>	
13	<b>Requested Total Loss Rate</b>	<b>0.16%</b>	
14	<b>Requested Total Fuel Retention Rate</b>	<b>0.98%</b>	

**Notes:**

**Fuel Tracker started September 1, 2018.**

**Quantities are in dekatherms.**

**Midwestern Gas Transmission Company**  
**Gas Required for Fuel Use**  
**February 2018 - January 2019**  
**Schedule 2 (in Dekatherms)**

<b>Months</b>	<b>Fuel Use</b>
February 2018	27,956
March 2018	59,620
April 2018	90,448
May 2018	96,011
June 2018	85,508
July 2018	47,359
August 2018	78,233
September 2018	53,146
October 2018	113,059
November 2018	135,500
December 2018	71,456
January 2019	71,717
<b>Total Gas Required for Fuel Use</b>	<b>930,013</b>

**Midwestern Gas Transmission Company**  
**Gas Required for Loss**  
**February 2018 - January 2019**  
**Schedule 3 (in Dekatherms)**

<b>Months</b>	<b>Loss / (Gain)</b>
February 2018	56,252
March 2018	(42,067)
April 2018	41,647
May 2018	61,166
June 2018	(32,135)
July 2018	120,130
August 2018	7,534
September 2018	50,897
October 2018	108,333
November 2018	(19,980)
December 2018	101,288
January 2019	53,716
<b>Total Gas Required for Loss</b>	<b>506,781</b>

**Midwestern Gas Transmission Company**  
**Fuel Use Volumes Received for Physical Transportation**  
**February 2018 - January 2019**  
**Schedule 4 (in Dekatherms)**

<b>Months</b>	<b>Fuel Use Volumes Received for Physical Transportation</b>
February 2018	11,533,960
March 2018	8,094,057
April 2018	16,631,547
May 2018	5,799,435
June 2018	9,442,137
July 2018	6,138,692
August 2018	10,729,957
September 2018	7,654,821
October 2018	17,283,436
November 2018	22,880,342
December 2018	13,395,247
January 2019	14,349,521
<b>Total Fuel Use Volumes Received for Physical Transportation</b>	<b>143,933,152</b>

**Midwestern Gas Transmission Company**  
**Loss Volumes Received for Physical Transportation**  
**February 2018 - January 2019**  
**Schedule 4 (in Dekatherms)**

<b>Months</b>	<b>Loss Volumes Received for Physical Transportation</b>
February 2018	19,422,179
March 2018	22,807,404
April 2018	27,552,989
May 2018	28,874,530
June 2018	28,562,413
July 2018	21,377,970
August 2018	19,669,699
September 2018	22,618,672
October 2018	26,833,594
November 2018	28,126,648
December 2018	29,081,349
January 2019	25,300,833
<b>Total Loss Volumes Received for Physical Transportation</b>	<b>300,228,280</b>

**Midwestern Gas Transmission Company**  
**Cumulative Balance Fuel Use Under / (Over) Recovery**  
**September 2018 - January 2019**  
**Schedule 5 (in Dekatherms)**

a	b	c	d = b - c	e = Previous Bal. + d
Months	Gas Required for Fuel Use Schedule 2	Actual Gas Retained for Fuel Use	Current Month Fuel Use Under / (Over) Recovery	Cumulative Balance Fuel Use Under / (Over) Recovery
September 2018	53,146	19,137	34,009	34,009
October 2018	113,059	43,189	69,870	103,879
November 2018	135,500	57,187	78,313	182,192
December 2018	71,456	33,488	37,968	220,160
January 2019	71,717	35,912	35,805	255,965
<b>Total</b>	<b>444,878</b>	<b>188,913</b>	<b>255,965</b>	<b>255,965</b>

**Midwestern Gas Transmission Company**  
**Cumulative Balance Loss Under / (Over) Recovery**  
**September 2018 - January 2019**  
**Schedule 5 (in Dekatherms)**

a	b	c	d = b - c	e = Previous Bal. + d
Months	Gas Required for Loss / (Gain) Schedule 3	Actual Gas Retained for Loss	Current Month Loss Under / (Over) Recovery	Cumulative Balance Loss Under / (Over) Recovery
September 2018	50,897	56,478	(5,581)	(5,581)
October 2018	108,333	67,050	41,283	35,702
November 2018	(19,980)	70,232	(90,212)	(54,510)
December 2018	101,288	72,579	28,709	(25,801)
January 2019	53,716	63,223	(9,507)	(35,308)
<b>Total</b>	<b>294,254</b>	<b>329,562</b>	<b>(35,308)</b>	<b>(35,308)</b>

# Appendix B

## Clean Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Base Tariff Rate</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>	
FT-A	
Monthly Demand:	
Maximum	\$1.9223
Minimum	\$0.0000
Daily Demand: 2/	
Maximum	\$0.0632
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0009
Minimum	\$0.0009
FT-B	
Monthly Demand:	
Maximum	\$4.8089
Minimum	\$0.0000
Daily Demand: 4/	
Maximum	\$0.1581
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0000
Minimum	\$0.0000

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.



<u>Rate Schedule and Rate</u>	<u>Base Tariff Rate</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>	
FT-C	
Monthly Demand:	
Maximum	\$1.9223
Minimum	\$0.0000
Daily Demand: 2/	
Maximum	\$0.0632
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0009
Minimum	\$0.0009
FT-D	
Monthly Demand:	
Maximum	\$1.9223
Minimum	\$0.0000
Daily Demand: 4/	
Maximum	\$0.0632
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0009
Minimum	\$0.0009
FT-GS 3/	
Maximum	\$0.1705
Minimum	\$0.0009

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Base Tariff Rate</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>	
<u>1/2/</u>	
IT – Mainline 3/	
Maximum	\$0.0641
Minimum	\$0.0009
IT – Eastern Mainline 3/	
Maximum	\$0.1581
Minimum	\$0.0000
Fuel Retention Percentage 4/	0.98%

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.
- 3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT - Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.
- 4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of 0.82 percent and a Fuel Loss Rate of 0.16 percent.

PARK AND LOAN RATES (Per Dekatherms) 6/

FPAL – Mainline 5/

Daily Demand:

Maximum	\$0.0632
Minimum	\$0.0000

Commodity Rate:

Maximum	\$0.0009
Minimum	\$0.0009

PAL – Mainline 5/

Maximum	\$0.0641
Minimum	\$0.0000

PAL – Eastern Mainline 5/

Maximum	\$0.1581
Minimum	\$0.0000

TPB RATES (Per Dekatherms) 6/

Maximum	\$0.0200
Minimum	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.

# Appendix C

## Marked Tariff Record

SUMMARY OF RATES AND CHARGES

<u>Rate Schedule and Rate</u>	<u>Base Tariff Rate</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>	
FT-A	
Monthly Demand:	
Maximum	\$1.9223
Minimum	\$0.0000
Daily Demand: 2/	
Maximum	\$0.0632
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0009
Minimum	\$0.0009
FT-B	
Monthly Demand:	
Maximum	\$4.8089
Minimum	\$0.0000
Daily Demand: 4/	
Maximum	\$0.1581
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0000
Minimum	\$0.0000

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-A.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Rate applicable for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-B.

<u>Rate Schedule and Rate</u>	<u>Base Tariff Rate</u>
<u>TRANSPORTATION RATES (Per Dekatherms) 1/</u>	
FT-C	
Monthly Demand:	
Maximum	\$1.9223
Minimum	\$0.0000
Daily Demand: 2/	
Maximum	\$0.0632
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0009
Minimum	\$0.0009
FT-D	
Monthly Demand:	
Maximum	\$1.9223
Minimum	\$0.0000
Daily Demand: 4/	
Maximum	\$0.0632
Minimum	\$0.0000
Commodity Rate: 3/	
Maximum	\$0.0009
Minimum	\$0.0009
FT-GS 3/	
Maximum	\$0.1705
Minimum	\$0.0009

- 1/ Transportation rates apply to forward hauls, backhauls and exchanges.
- 2/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-C.
- 3/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum commodity rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission's web site located at <http://www.ferc.gov>.
- 4/ The Maximum Volumetric Firm Rate for Capacity Release is the equivalent of the 100% load factor rate for Rate Schedule FT-D.

<u>Rate Schedule and Rate</u>	<u>Base Tariff Rate</u>
<u>TRANSPORTATION RATES (Per Dekatherms)</u>	
<u>1/2/</u>	
IT – Mainline 3/	
Maximum	\$0.0641
Minimum	\$0.0009
IT – Eastern Mainline 3/	
Maximum	\$0.1581
Minimum	\$0.0000
Fuel Retention Percentage 4/	<del>0.500</del> .98%

1/ Transportation rates apply to forward hauls, backhauls and exchanges.

2/ Pursuant to Section 18 of the General Terms and Conditions, the maximum and minimum rates shall be increased to include the Commission-authorized Annual Charge Adjustment unit rate as published on the Commission’s web site located at <http://www.ferc.gov>.

3/ If an IT Customer nominates a quantity of gas which includes a Receipt Point or Delivery Point on the Mainline and a Receipt Point or Delivery Point on the Eastern Mainline, such quantity of gas shall be subject to the sum of the Rate Schedule IT – Mainline Maximum Rate and the Rate Schedule IT - Eastern Mainline Maximum Rate, subject to Section 27 of the General Terms and Conditions of Company's FERC Gas Tariff, in addition to the Fuel Retention and Loss Quantity.

4/ Pursuant to Section 38 of the General Terms and Conditions, the Fuel Retention Percentage includes a Fuel Use Rate of ~~0.250~~.82 percent and a Fuel Loss Rate of ~~0.250~~.16 percent.

PARK AND LOAN RATES (Per Dekatherms) 6/

FPAL – Mainline 5/

Daily Demand:

Maximum	\$0.0632
Minimum	\$0.0000

Commodity Rate:

Maximum	\$0.0009
Minimum	\$0.0009

PAL – Mainline 5/

Maximum	\$0.0641
Minimum	\$0.0000

PAL – Eastern Mainline 5/

Maximum	\$0.1581
Minimum	\$0.0000

TPB RATES (Per Dekatherms) 6/

Maximum	\$0.0200
Minimum	\$0.0000

5/ The Mainline rates apply to service under Rate Schedule PAL or FPAL with a Parking Point or Lending Point at Portland.

6/ Rates are Daily Rates per Dekatherm.